

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2011 QUARTERLY FILING - JULY THRU SEPTEMBER 2011
000s

Stranded Cost (SC) Balances

	<u>07/01/11</u> <u>Stranded Cost</u> <u>Balance</u>	<u>(Decr)/Incr for</u> <u>the three months</u> <u>ended</u> <u>09/30/11</u>	<u>09/30/11</u> <u>Stranded Cost</u> <u>Balance</u>
1 Part 1 - Rate recovery bonds (RRB)	\$ 103,641	\$ (13,609)	\$ 90,033
2 Part 2 - IPP Bio-energy Savings	1,163	(73)	1,091
3 IPP Buyouts/Buydowns & Savings	9,385	(402)	8,983
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>(2,158)</u>	<u>(324)</u>	<u>(2,483)</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 112,031</u>	<u>\$ (14,408)</u>	<u>\$ 97,623</u>

Stranded Cost Recovery Charge (SCRC)

	<u>Total for</u> <u>the three months</u> <u>ended</u> <u>09/30/11</u>
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 22,891</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	15,229
11 Part 2 - Ongoing cost	<u>7,338</u>
12 Total cost (L10+L11):	<u>\$ 22,566</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ (324)</u>

Notes:

All amounts above are supported on page 2.
Amounts shown above may not add due to rounding.

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Stranded Cost (SC) Balances

	Reference	01/01/11													Stranded Cost Balance
		Stranded Cost Balance	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 129,780	\$ (4,232)	\$ (4,451)	\$ (4,451)	\$ (4,451)	\$ (4,276)	\$ (4,276)	\$ (4,276)	\$ (4,666)	\$ (4,666)	\$ -	\$ -	\$ -	90,032
2 Part 2 - IPP Bio-energy Savings	Page 5	1,309	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)				1,090
IPP Buyouts/Buydowns & Savings	Page 5	10,190	(134)	(134)	(134)	(134)	(134)	(134)	(134)	(134)	(134)				8,983
3 Cumulative SCRC (Over)/Under Recovery	L11	(2,435)	(2,205)	83	703	964	699	32	(1,283)	(277)	1,236	-	-	-	(2,483)
4 Total stranded cost		\$ 138,844	\$ (6,595)	\$ (4,527)	\$ (3,907)	\$ (3,646)	\$ (3,735)	\$ (4,403)	\$ (5,717)	\$ (5,102)	\$ (3,589)	\$ -	\$ -	\$ -	97,623

Stranded Cost Recovery Charge (SCRC)

		January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 8,249	\$ 7,308	\$ 7,615	\$ 6,775	\$ 7,283	\$ 7,574	\$ 8,265	\$ 7,778	\$ 6,847	\$ -	\$ -	\$ -	67,694
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	4,963	5,116	5,114	5,114	4,860	4,860	4,860	5,188	5,181	-	-	-	45,254
9 Part 2 - Ongoing costs	Page 5	1,081	2,275	3,205	2,625	3,122	2,746	2,123	2,313	2,902	-	-	-	22,393
10 Total Stranded Cost (L8+L9)		6,044	7,391	8,318	7,739	7,982	7,606	6,983	7,501	8,083	-	-	-	67,647
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (2,205)	\$ 83	\$ 703	\$ 964	\$ 699	\$ 32	\$ (1,283)	\$ (277)	\$ 1,236	\$ -	\$ -	\$ -	(48)

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Revenue By Class	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
1 Stranded Cost Revenue													
2 Residential	\$ 3,938	\$ 3,680	\$ 3,317	\$ 3,084	\$ 2,622	\$ 2,972	\$ 3,377	\$ 3,497	\$ 3,081	\$ -	\$ -	\$ -	\$ 29,568
3 Commercial	3,250	3,100	2,963	3,001	2,757	3,305	3,267	3,239	3,112	-	-	-	27,994
4 Manufacturing	1,140	1,174	1,159	1,205	1,164	1,262	1,279	1,306	1,264	-	-	-	10,954
5 Public street lights	30	25	23	21	17	17	16	18	21	-	-	-	188
6 Subtotal	8,359	7,979	7,462	7,311	6,560	7,557	7,940	8,061	7,477	-	-	-	68,705
7 Unbilled SCRC accrual	4,519	3,848	4,001	3,465	4,188	4,205	4,530	4,248	3,617	-	-	-	36,620
8 Prior month reversal	(4,628)	(4,519)	(3,848)	(4,001)	(3,465)	(4,188)	(4,205)	(4,530)	(4,248)	-	-	-	(37,631)
9 Net SCRC Unbilled	(110)	(671)	153	(536)	722	17	326	(283)	(630)	-	-	-	(1,011)
10 Net SCRC Revenue	\$ 8,249	\$ 7,308	\$ 7,615	\$ 6,775	\$ 7,283	\$ 7,574	\$ 8,265	\$ 7,778	\$ 6,847	\$ -	\$ -	\$ -	\$ 67,694
11 Energy Service Revenue													
12 Residential	\$ 27,400	\$ 25,836	\$ 23,266	\$ 21,599	\$ 18,317	\$ 20,727	\$ 24,702	\$ 26,815	\$ 23,620	\$ -	\$ -	\$ -	\$ 212,282
13 Commercial	13,422	13,077	12,358	11,917	10,824	12,274	13,615	14,116	13,367	-	-	-	114,970
14 Manufacturing	1,871	1,978	1,919	1,901	1,774	1,805	2,057	2,089	1,961	-	-	-	17,355
15 Public street lights	107	90	82	72	57	56	55	60	69	-	-	-	649
16 Subtotal	42,800	40,981	37,625	35,489	30,972	34,862	40,429	43,080	39,017	-	-	-	345,256
17 Unbilled ES accrual	23,381	19,814	20,242	16,838	18,417	19,961	24,241	22,686	18,857	-	-	-	184,437
18 Prior month reversal	(22,898)	(23,381)	(19,814)	(20,242)	(16,838)	(18,417)	(19,961)	(24,241)	(22,686)	-	-	-	(188,478)
19 Net ES Unbilled	483	(3,567)	429	(3,405)	1,579	1,545	4,279	(1,555)	(3,829)	-	-	-	(4,041)
20 Net ES Revenue	\$ 43,283	\$ 37,414	\$ 38,054	\$ 32,084	\$ 32,551	\$ 36,407	\$ 44,709	\$ 41,525	\$ 35,188	\$ -	\$ -	\$ -	\$ 341,215

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SCRC Part 1 Amortization of Securitized Assets	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
1 Principal													
2 Amortization of Seabrook cost	\$ 4,011	\$ 4,218	\$ 4,218	\$ 4,218	\$ 4,052	\$ 4,052	\$ 4,052	\$ 4,422	\$ 4,422	\$ -	\$ -	\$ -	\$ 37,665
3 Amortization of MP 3	127	134	134	134	129	129	129	140	140	-	-	-	1,196
4 Amortization of RRB1 financing cost	94	99	99	99	95	95	95	104	104	-	-	-	886
5 Total	4,232	4,451	4,451	4,451	4,276	4,276	4,276	4,666	4,666	-	-	-	39,748
6 Interest and Fees													
7 RRB1 Interest	675	609	609	609	534	534	534	467	467	-	-	-	5,038
8 Net RRB fees	55	55	53	53	50	50	50	54	47	-	-	-	468
9 Total	730	664	662	662	584	584	584	522	515	-	-	-	5,506
10 Total SCRC Part 1 cost	\$ 4,963	\$ 5,116	\$ 5,114	\$ 5,114	\$ 4,860	\$ 4,860	\$ 4,860	\$ 5,188	\$ 5,181	\$ -	\$ -	\$ -	\$ 45,254

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Part 2 Ongoing Cost Activity

1 Energy Service Ongoing Costs

	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
2 IPP at Market Costs (1)	\$ 4,115	\$ 2,090	\$ 2,341	\$ 2,638	\$ 2,231	\$ 1,581	\$ 1,597	\$ 1,061	\$ 1,804	\$ -	\$ -	\$ -	\$ 19,457
3 2010 ES true-up	59	-	-	-	-	-	-	-	-	-	-	-	59
4 Total Ongoing Cost Applicable to Energy Service	<u>\$ 4,174</u>	<u>\$ 2,090</u>	<u>\$ 2,341</u>	<u>\$ 2,638</u>	<u>\$ 2,231</u>	<u>\$ 1,581</u>	<u>\$ 1,597</u>	<u>\$ 1,061</u>	<u>\$ 1,804</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 19,516</u>

5 SCRC Ongoing Costs

6 Amortization & Return on IPP buyout/buydown Savings	\$ 225	\$ 240	\$ 263	\$ 278	\$ 271	\$ 240	\$ 210	\$ 207	\$ 206	\$ -	\$ -	\$ -	\$ 2,141
7 Above Market IPP Costs (1)	1,261	2,431	3,322	2,711	3,199	2,847	2,231	2,414	2,986	-	-	-	23,402
8 Return on deferred taxes	(352)	(340)	(328)	(315)	(303)	(291)	(274)	(262)	(249)	-	-	-	(2,713)
9 Return on Part 2 SCRC, net of deferred taxes	(38)	(37)	(36)	(35)	(34)	(34)	(32)	(31)	(28)	-	-	-	(305)
10 Return on SCRC deferred balance	(15)	(20)	(18)	(14)	(11)	(9)	(11)	(15)	(12)	-	-	-	(125)
11 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Net Regulatory Obligations and Amortizations	-	-	-	-	-	(7)	-	-	-	-	-	-	(7)
13 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 2010 SCRC true-up	(0)	-	-	-	-	-	-	-	-	-	-	-	(0)
15 Total ongoing costs applicable to SCRC	<u>\$ 1,081</u>	<u>\$ 2,275</u>	<u>\$ 3,205</u>	<u>\$ 2,625</u>	<u>\$ 3,122</u>	<u>\$ 2,746</u>	<u>\$ 2,123</u>	<u>\$ 2,313</u>	<u>\$ 2,902</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 22,393</u>

16 Ongoing Costs Balances

	<u>07/01/2011</u>	<u>Adjustments</u>	<u>Amortization</u>	<u>09/30/2011</u>
17 IPP Bio-energy Savings	\$ 1,163	\$ -	\$ 73	\$ 1,090
18 IPP Buyouts/Buydowns & Savings	9,385	-	402	8,983
	<u>\$ 10,548</u>	<u>\$ -</u>	<u>\$ 475</u>	<u>\$ 10,073</u>

(1) IPP ongoing costs are supported on page 9.

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Energy Service Charge (ES)

	Reference	1/1/2011 ES Balance	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
1 Revenues:															
2 Energy Service	Page 3	\$ 43,283	\$ 37,414	\$ 38,054	\$ 32,084	\$ 32,551	\$ 36,407	\$ 44,709	\$ 41,525	\$ 35,188	\$ -	\$ -	\$ -	\$ -	\$ 341,215
3 Cost:															
4 Part 2 - Ongoing costs															
5 - IPP at market	Page 5		4,174	2,090	2,341	2,638	2,231	1,581	1,597	1,061	1,804	-	-	-	19,516
6 - Generation Costs	Page 7		35,601	32,716	33,434	34,403	36,686	33,018	35,672	36,599	32,392	-	-	-	310,522
7 - Return on ES Deferral, net of deferred taxes			22	17	13	14	23	25	17	9	5	-	-	-	146
8 Total Costs (lines 4-7)		\$ 39,796	\$ 34,823	\$ 35,788	\$ 37,055	\$ 38,940	\$ 34,625	\$ 37,286	\$ 37,668	\$ 34,201	\$ -	\$ -	\$ -	\$ -	\$ 330,184
9 Net ES (Over)/Under Recovery (line 8 - line 2)		\$ 10,366	\$ (3,486)	\$ (2,591)	\$ (2,265)	\$ 4,970	\$ 6,389	\$ (1,782)	\$ (7,423)	\$ (3,857)	\$ (987)	\$ -	\$ -	\$ -	\$ (665)

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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2011</u>	<u>February 2011</u>	<u>March 2011</u>	<u>April 2011</u>	<u>May 2011</u>	<u>June 2011</u>	<u>July 2011</u>	<u>August 2011</u>	<u>September 2011</u>	<u>October 2011</u>	<u>November 2011</u>	<u>December 2011</u>	<u>Total 2011</u>
<u>1 Generation Cost</u>														
2 Fossil energy costs	Page 8	\$ 19,111	\$ 14,553	\$ 13,178	\$ 7,745	\$ 5,088	\$ 9,294	\$ 9,378	\$ 8,675	\$ 1,565	\$ -	\$ -	\$ -	\$ 88,587
3 F/H O&M, depr. & taxes	Page 13	9,327	8,886	10,812	14,989	13,338	10,050	10,506	9,634	9,947	-	-	-	97,488
4 Return on rate base	Page 12	3,627	3,628	3,469	3,565	3,565	3,599	3,553	3,553	3,553	-	-	-	32,112
5 Seabrook costs/ (credits)		-	-	-	-	-	(150)	-	-	(87)	-	-	-	(237)
6 Vermont Yankee		688	623	648	668	655	642	643	639	555	-	-	-	5,761
7 Purchases and sales	Page 10	495	2,505	3,655	5,670	11,938	6,981	9,147	11,937	13,333	-	-	-	65,660
8 ISO -NE Ancillary	Page 10	(560)	184	(798)	165	245	245	41	(88)	178	-	-	-	(389)
9 Capacity Costs	Page 10	1,200	1,085	1,049	257	601	962	795	886	917	-	-	-	7,752
10 NH RPS	Page 10	873	864	869	869	869	901	1,048	901	2,081	-	-	-	9,274
11 RGGI Costs	Page 10	841	389	553	475	388	495	563	461	350	-	-	-	4,513
12 Total		<u>\$ 35,601</u>	<u>\$ 32,716</u>	<u>\$ 33,434</u>	<u>\$ 34,403</u>	<u>\$ 36,686</u>	<u>\$ 33,018</u>	<u>\$ 35,672</u>	<u>\$ 36,599</u>	<u>\$ 32,392</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 310,522</u>

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Fossil Energy Costs by Station	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
1 Fossil Steam													
2 Merrimack (2)	\$ 11,119	\$ 9,312	\$ 9,945	\$ 5,541	\$ 2,665	\$ 8,038	\$ 4,493	\$ 6,349	\$ (104)	\$ -	\$ -	\$ -	\$ 57,357
3 Schiller	4,163	3,558	3,213	2,150	2,164	1,534	2,479	1,868	2,113	-	-	-	23,242
4 Newington	3,880	1,700	197	67	46	145	2,634	790	218	-	-	-	9,678
5 Wyman No. 4	99	164	58	28	6	1	9	63	30	-	-	-	459
6 SO ₂ allowance / NO _x	542	494	473	252	143	308	462	337	37	-	-	-	3,047
7 Other	5	5	(13)	6	4	5	5	5	7	-	-	-	30
8 Total Fossil Steam	\$ 19,808	\$ 15,233	\$ 13,872	\$ 8,045	\$ 5,028	\$ 10,031	\$ 10,082	\$ 9,412	\$ 2,301	\$ -	\$ -	\$ -	93,813
9 Internal Combustion													
10 C.T.'s: Lost Nation	5	12	-	1	2	-	13	-	3	-	-	-	37
11 Merrimack	24	-	4	6	-	-	5	21	-	-	-	-	60
12 Schiller	7	-	-	15	2	-	32	-	-	-	-	-	55
13 White Lake	17	2	-	5	6	-	9	-	5	-	-	-	44
14 Total Internal Combustion	\$ 53	\$ 14	\$ 4	\$ 26	\$ 10	\$ -	\$ 59	\$ 21	\$ 9	\$ -	\$ -	\$ -	195
15 NWPP Credits (1)	(749)	(694)	(698)	(327)	50	(737)	(763)	(759)	(744)	-	-	-	\$ (5,422)
16 Total Fossil Energy Costs (Line 8 + Line 14 + Line 15)	\$ 19,111	\$ 14,553	\$ 13,178	\$ 7,745	\$ 5,088	\$ 9,294	\$ 9,378	\$ 8,675	\$ 1,565	\$ -	\$ -	\$ -	\$ 88,587

(1) See Page 11, Line 9.

(2) February 2011 includes a credit of \$1.4 M for resale of 30,000 tons of coal.

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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FOR THE MONTH ENDING JULY 31, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	244,767	14,465.11	2,221.03	5.91	6.82	16,686.14
004	Swans Falls Hydro	196,250	10,710.32	650.92	5.46	5.79	11,361.24
005	Stevens Mill	0	0.00	536.52	0.00	0.00	536.52
008	Cocheco Falls	36,050	1,641.94	2,047.45	4.55	10.23	3,689.39
009	China Mills Dam	18,392	696.73	1,921.21	3.79	14.23	2,617.94
011	Milton Mills Hydro	0	0.00	4,094.91	0.00	0.00	4,094.91
012	Newfound Hydro	219,200	27,115.04	4,913.20	12.37	14.61	32,028.24
014	Sunapee Hydro	122,881	5,222.63	1,207.17	4.25	5.23	6,429.80
017	Nashua Hydro	505,400	62,467.44	5,638.47	12.36	13.48	68,105.91
018	Greggs Falls	819,521	32,679.94	5,511.16	3.99	4.66	38,191.10
019	Mine Falls	481,083	25,289.49	6,047.68	5.26	6.51	31,337.17
021	Pine Valley Mill	90,659	3,627.26	1,065.31	4.00	5.18	4,692.57
023	Lakeport Dam	107,043	4,519.94	1,341.30	4.22	5.48	5,861.24
024	West Hopkinton Hydro	380,800	34,272.00	0.00	9.00	9.00	34,272.00
025	Lisbon Hydro	129,736	5,456.81	1,313.68	4.21	5.22	6,770.49
028	Marlow Power	0	0.00	252.48	0.00	0.00	252.48
029	Sugar River Hydro	200	20.54	700.73	10.27	0.00	721.27
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	81,600	7,344.00	0.00	9.00	9.00	7,344.00
034	Waterloom Falls	13,608	535.92	173.85	3.94	5.22	709.77
037	Hosiery Mill Dam	15,632	772.43	1,072.71	4.94	11.80	1,845.14
038	Wyandotte Hydro	915	40.89	321.81	4.47	39.64	362.70
039	Clement Dam	338,892	18,785.40	6,718.33	5.54	7.53	25,503.73
040	Lochmere Dam	143,468	6,599.22	2,086.90	4.60	6.05	8,686.12
044	Rollinsford Hydro	67,200	5,510.40	0.00	8.20	8.20	5,510.40
045	Pembroke Hydro	448,097	17,734.78	6,118.69	3.96	5.32	23,853.47
049	Bell Mill/Elm St. Hydro	0	0.00	77.67	0.00	0.00	77.67
050	Otis Mill Hydro	16,702	638.07	162.76	3.82	4.79	800.83
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	147,000	20,153.70	26,552.34	13.71	31.77	46,706.04
053	River Bend Hydro	145,155	9,265.68	1,029.64	6.38	7.09	10,295.32
054	Penacook Upper Falls	567,000	91,457.10	17,193.12	16.13	19.16	108,650.22
055	Penacook Lower Falls	826,000	29,157.80	0.00	3.53	3.53	29,157.80
056	Campton Dam	82,173	3,627.48	867.90	4.41	5.47	4,495.38
058	Kelleys Falls	67,092	2,631.81	1,084.87	3.92	5.54	3,716.68
060	Goodrich Falls	109,979	4,601.96	1,073.04	4.18	5.16	5,675.00
066	Chamberlain Falls	14,108	529.69	122.06	3.75	4.62	651.75
070	Monadnock Paper Mills	53,558	1,895.88	0.00	3.54	3.54	1,895.88
090	Goffstown Hydro	0	0.00	236.74	0.00	0.00	236.74
091	Noone Falls	1,169	51.19	177.52	4.38	19.56	228.71
106	Otter Lane Hydro	7,993	322.06	232.75	4.03	6.94	554.81
107	Peterborough Lower Hydro	41,100	4,984.26	556.59	12.13	13.48	5,540.85
108	Garland Mill	20	1.80	0.00	9.00	9.00	1.80
110	Salmon Brook Station #3	0	0.00	532.57	0.00	0.00	532.57
118	Fiske Mill	81,916	3,834.64	0.00	4.68	4.68	3,834.64
120	Avery Dam	79,007	3,849.34	773.22	4.87	5.85	4,622.56
124	Watson Dam	18,912	2,354.52	717.97	12.45	16.25	3,072.49
128	Weston Dam	170,736	8,235.68	1,234.78	4.82	5.55	9,470.46
134	Sunnybrook Hydro #2	8,369	360.12	82.84	4.30	5.29	442.96
171	Pettyboro Hydro	725	28.70	7.89	3.96	5.05	36.59
187	Sugar River Hydro #2	14,362	499.63	0.00	3.48	3.48	499.63
189	Errol Dam	1,276,800	211,438.08	25,700.00	16.56	18.57	237,138.08
316	Bridgewater Power	0	0.00	0.00	0.00	0.00	0.00
320	Alexandria Power	0	0.00	0.00	0.00	0.00	0.00
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,952,874	1,195,602.92	127,620.96	13.35	14.78	1,323,223.88
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,867,241	165,894.62	14,837.14	5.79	6.30	180,731.76
445	Dunbarton Road Landfill	166,893	9,226.17	2,406.45	5.53	6.97	11,632.62
496	Turnkey Rochester	430,811	24,333.64	10,296.45	5.65	8.04	34,630.09
564	Four Hills Landfill	327,231	18,039.29	700.86	5.51	5.73	18,740.15
564B	Four Hills Reducer	292,882	16,616.90	2,331.49	5.67	6.47	18,948.39
628	Eastman Brook Hydro	3,138	119.36	157.80	3.80	8.83	277.16
631	Bath Electric Hydro	55,344	2,870.93	1,037.53	5.19	7.06	3,908.46
636	Peterborough Upper Hydro	10,080	1,306.32	585.28	12.96	18.77	1,891.60
642	Spaulding Pond Hydro	5,851	244.15	0.00	4.17	4.17	244.15
644	Celley Mill Hydro	7,907	298.71	319.54	3.78	7.82	618.25
1080	UNH Turbine	689,238	41,733.04	7,398.00	6.05	7.13	49,131.04

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JULY 31, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
	CP Power Sales Seventeen, LLC	6,469,000	1,500,713.00		23.20	23.20	1,500,713.00
	SUB TOTAL	28,469,760	3,662,426.47	302,063.28	12.86	13.93	3,964,489.75
	Plus: Current Month Unvouchered IPP Liab.	2,493,320	142,800.00	-	-	-	142,800.00
	Less: Prior Month Unvouchered IPP Liab.	5,016,050	280,000.00	-	-	-	280,000.00
	GRAND TOTAL	25,947,030	\$ 3,525,226.47	\$ 302,063.28	13.59	14.75	\$ 3,827,289.75

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING AUGUST 31, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	303,914	13,333.48	1,205.86	4.39	4.78	14,539.34
004	Swans Falls Hydro	98,174	4,646.53	471.72	4.73	5.21	5,118.25
005	Stevens Mill	0	0.00	412.37	0.00	0.00	412.37
008	Cocheco Falls	57,797	2,858.53	393.62	4.95	5.63	3,252.15
009	China Mills Dam	0	0.00	9.37	0.00	0.00	9.37
011	Milton Mills Hydro	0	0.00	776.97	0.00	0.00	776.97
012	Newfound Hydro	329,600	40,771.52	4,913.20	12.37	13.86	45,684.72
014	Sunapee Hydro	111,690	6,771.77	290.53	6.06	6.32	7,062.30
017	Nashua Hydro	176,400	21,803.04	5,638.47	12.36	15.56	27,441.51
018	Greggs Falls	64,571	4,155.09	834.11	6.43	7.73	4,989.20
019	Mine Falls	513,674	19,405.71	2,033.72	3.78	4.17	21,439.43
021	Pine Valley Mill	8,785	247.48	0.00	2.82	2.82	247.48
023	Lakeport Dam	104,728	6,487.49	602.91	6.19	6.77	7,090.40
024	West Hopkinton Hydro	59,200	5,328.00	0.00	9.00	9.00	5,328.00
025	Lisbon Hydro	32,738	1,856.37	506.09	5.67	7.22	2,362.46
028	Marlow Power	0	0.00	43.74	0.00	0.00	43.74
029	Sugar River Hydro	28,200	2,896.14	700.73	10.27	12.75	3,596.87
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	0	0.00	0.00	0.00	0.00	0.00
034	Waterloom Falls	2,499	70.95	0.00	2.84	2.84	70.95
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	0	0.00	0.00	0.00	0.00	0.00
039	Clement Dam	568,345	23,887.34	2,561.68	4.20	4.65	26,449.02
040	Lochmere Dam	148,608	8,496.12	993.43	5.72	6.39	9,489.55
044	Rollinsford Hydro	7,200	590.40	0.00	8.20	8.20	590.40
045	Pembroke Hydro	24,761	1,205.54	1,012.18	4.87	8.96	2,217.72
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	3,120	83.76	0.00	2.68	2.68	83.76
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,085,000	148,753.50	26,552.34	13.71	16.16	175,305.84
053	River Bend Hydro	358,647	15,732.98	699.78	4.39	4.58	16,432.76
054	Penacook Upper Falls	612,500	98,796.25	17,193.12	16.13	18.94	115,989.37
055	Penacook Lower Falls	1,067,500	37,682.75	0.00	3.53	3.53	37,682.75
056	Campton Dam	8,144	481.96	243.67	5.92	8.91	725.63
058	Kelleys Falls	7,504	276.99	9.37	3.69	3.82	286.36
060	Goodrich Falls	22,440	828.65	187.44	3.69	4.53	1,016.09
066	Chamberlain Falls	2,727	71.90	0.00	2.64	2.64	71.90
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
090	Goffstown Hydro	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	5,868	226.45	37.49	3.86	4.50	263.94
106	Otter Lane Hydro	0	0.00	21.87	0.00	0.00	21.87
107	Peterborough Lower Hydro	0	0.00	556.59	0.00	0.00	556.59
108	Garland Mill	0	0.00	0.00	0.00	0.00	0.00
110	Salmon Brook Station #3	25,663	850.88	59.36	3.32	3.55	910.24
118	Fiske Mill	18,526	879.46	0.00	4.75	4.75	879.46
120	Avery Dam	99,098	5,575.40	416.49	5.63	6.05	5,991.89
124	Watson Dam	0	0.00	717.97	0.00	0.00	717.97
128	Weston Dam	74,233	4,053.85	506.09	5.46	6.14	4,559.94
134	Sunnybrook Hydro #2	6,189	357.08	40.61	5.77	6.43	397.69
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	2,187	128.96	0.00	5.90	5.90	128.96
189	Errol Dam	1,122,800	185,935.68	25,700.00	16.56	18.85	211,635.68
316	Bridgewater Power	0	0.00	0.00	0.00	0.00	0.00
320	Alexandria Power	0	0.00	0.00	0.00	0.00	0.00
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,963,220	1,221,742.46	127,620.96	13.63	15.05	1,349,363.42
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,823,907	124,687.02	12,267.95	4.42	4.85	136,954.97
445	Dunbarton Road Landfill	162,591	6,902.99	1,615.60	4.25	5.24	8,518.59
496	Turnkey Rochester	435,272	19,205.23	6,538.67	4.41	5.91	25,743.90
564	Four Hills Landfill	99,863	4,854.56	1,386.25	4.86	6.25	6,240.81
564B	Four Hills Reducer	740,282	31,375.61	912.21	4.24	4.36	32,287.82
628	Eastman Brook Hydro	0	0.00	8.01	0.00	0.00	8.01
631	Bath Electric Hydro	48,547	1,940.44	593.56	4.00	5.22	2,534.00
636	Peterborough Upper Hydro	768	94.76	585.28	12.34	88.55	680.04
642	Spaulding Pond Hydro	9,811	457.23	0.00	4.66	4.66	457.23
644	Celley Mill Hydro	0	0.00	21.36	0.00	0.00	21.36
1080	UNH Turbine	765,007	48,456.88	5,286.00	6.33	7.03	53,742.88

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING AUGUST 31, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY TOTAL (CENTS/KWHR)		NET PAYMENT AMOUNT
	CP Power Sales Seventeen, LLC	4,992,000	1,193,301.00	0.00	23.90	23.90	1,193,301.00
	SUB TOTAL	26,204,298	3,318,546.18	253,178.74	12.66	13.63	3,571,724.92
	Plus: Current Month Unvouchered IPP Liab.	757,880	46,100.00	-	-	-	46,100.00
	Less: Prior Month Unvouchered IPP Liab.	2,493,320	142,800.00	-	-	-	142,800.00
	GRAND TOTAL	24,468,858	\$ 3,221,846.18	\$ 253,178.74	13.17	14.20	\$ 3,475,024.92

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING SEPTEMBER 30, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	468,372	20,626.18	1,230.57	4.40	4.67	21,856.75
004	Swans Falls Hydro	262,244	10,966.13	481.39	4.18	4.37	11,447.52
005	Stevens Mill	0	0.00	420.82	0.00	0.00	420.82
008	Cocheco Falls	168,414	6,567.84	401.69	3.90	4.14	6,969.53
009	China Mills Dam	0	0.00	9.56	0.00	0.00	9.56
011	Milton Mills Hydro	0	0.00	776.97	0.00	0.00	776.97
012	Newfound Hydro	683,200	84,511.84	4,913.20	12.37	13.09	89,425.04
014	Sunapee Hydro	276,188	11,087.36	296.48	4.01	4.12	11,383.84
017	Nashua Hydro	369,600	45,682.56	5,638.47	12.36	13.89	51,321.03
018	Greggs Falls	718,926	27,089.81	851.20	3.77	3.89	27,941.01
019	Mine Falls	1,258,703	52,960.31	2,075.39	4.21	4.37	55,035.70
021	Pine Valley Mill	134,057	4,845.51	0.00	3.61	3.61	4,845.51
023	Lakeport Dam	85,201	3,262.61	615.29	3.83	4.55	3,877.90
024	West Hopkinton Hydro	312,800	28,152.00	0.00	9.00	9.00	28,152.00
025	Lisbon Hydro	177,100	6,716.45	516.46	3.79	4.08	7,232.91
028	Marlow Power	8,583	306.02	44.63	3.57	4.09	350.65
029	Sugar River Hydro	105,000	10,783.50	700.73	10.27	10.94	11,484.23
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	256,000	23,040.00	0.00	9.00	9.00	23,040.00
034	Waterloom Falls	36,797	1,392.51	0.00	3.78	3.78	1,392.51
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	21,189	858.51	0.00	4.05	4.05	858.51
039	Clement Dam	1,383,319	58,362.10	2,614.16	4.22	4.41	60,976.26
040	Lochmere Dam	438,944	17,289.51	1,013.78	3.94	4.17	18,303.29
044	Rollinsford Hydro	370,800	30,405.60	0.00	8.20	8.20	30,405.60
045	Pembroke Hydro	616,673	24,048.00	1,032.91	3.90	4.07	25,080.91
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	42,719	1,601.82	0.00	3.75	3.75	1,601.82
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	2,758,000	378,121.80	26,552.34	13.71	14.67	404,674.14
053	River Bend Hydro	51,024	2,091.30	714.11	4.10	5.50	2,805.41
054	Penacook Upper Falls	1,816,500	293,001.45	17,193.12	16.13	17.08	310,194.57
055	Penacook Lower Falls	2,607,500	92,044.75	0.00	3.53	3.53	92,044.75
056	Campton Dam	92,646	3,910.46	248.66	4.22	4.49	4,159.12
058	Kelleys Falls	102,005	3,680.84	9.56	3.61	3.62	3,690.40
060	Goodrich Falls	113,937	4,204.76	191.28	3.69	3.86	4,396.04
066	Chamberlain Falls	36,666	1,370.28	0.00	3.74	3.74	1,370.28
070	Monadnock Paper Mills	100,709	4,159.59	0.00	4.13	4.13	4,159.59
090	Goffstown Hydro	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	32,837	1,631.18	38.26	4.97	5.08	1,669.44
106	Otter Lane Hydro	0	0.00	22.32	0.00	0.00	22.32
107	Peterborough Lower Hydro	53,560	6,631.70	556.59	12.38	13.42	7,188.29
108	Garland Mill	0	0.00	0.00	0.00	0.00	0.00
110	Salmon Brook Station #3	94,413	4,147.22	60.57	4.39	4.46	4,207.79
118	Fiske Mill	82,592	3,352.47	0.00	4.06	4.06	3,352.47
120	Avery Dam	159,351	6,365.55	424.00	3.99	4.26	6,789.55
124	Watson Dam	0	0.00	717.97	0.00	0.00	717.97
128	Weston Dam	214,936	8,241.23	516.46	3.83	4.07	8,757.69
134	Sunnybrook Hydro #2	9,637	353.51	41.44	3.67	4.10	394.95
171	Pettyboro Hydro	1,144	33.56	6.31	2.93	3.49	39.87
187	Sugar River Hydro #2	107,554	4,263.12	0.00	3.96	3.96	4,263.12
189	Errol Dam	1,834,000	303,710.40	25,700.00	16.56	17.96	329,410.40
316	Bridgewater Power	0	0.00	0.00	0.00	0.00	0.00
320	Alexandria Power	0	0.00	0.00	0.00	0.00	0.00
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	7,789,751	1,043,870.11	127,620.96	13.40	15.04	1,171,491.07
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,346,528	98,839.45	12,519.28	4.21	4.75	111,358.73
445	Dunbarton Road Landfill	169,187	6,767.60	1,636.33	4.00	4.97	8,403.93
496	Turnkey Rochester	424,989	17,919.32	6,622.96	4.22	5.77	24,542.28
564	Four Hills Landfill	5,480	235.55	1,408.90	4.30	30.01	1,644.45
564B	Four Hills Reducer	1,058,279	45,268.19	930.90	4.28	4.37	46,199.09
628	Eastman Brook Hydro	23,261	819.39	8.01	3.52	3.56	827.40
631	Bath Electric Hydro	136,208	5,743.69	605.72	4.22	4.66	6,349.41
636	Peterborough Upper Hydro	65,408	8,131.53	585.28	12.43	13.33	8,716.81
642	Spaulding Pond Hydro	71,605	2,721.63	0.00	3.80	3.80	2,721.63

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING SEPTEMBER 30, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
644	Celley Mill Hydro	35,714	1,437.18	21.36	4.02	4.08	1,458.54
1080	UNH Turbine	1,333,415	55,864.81	5,414.00	4.19	4.60	61,278.81
	CP Power Sales Seventeen, LLC	6,720,000	1,584,008.00	0.00	23.57	23.57	1,584,008.00
	SUB TOTAL	38,643,665	4,463,497.79	254,000.39	11.55	12.21	4,717,498.18
	Plus: Current Month Unvouchered IPP Liab.	2,841,690	118,800.00	-	-	-	118,800.00
	Less: Prior Month Unvouchered IPP Liab.	757,880	46,100.00	-	-	-	46,100.00
	GRAND TOTAL	40,727,475	\$ 4,536,197.79	\$ 254,000.39	11.14	11.76	\$ 4,790,198.18

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2011 QUARTERLY FILING - JULY THRU SEPTEMBER 2011
000s

Purchases and Sales	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
1 Purchases	\$ 6,533	\$ 5,753	\$ 5,850	\$ 7,274	\$ 13,577	\$ 8,298	\$ 10,961	\$ 13,216	\$ 14,589		\$ -	\$ -	\$ 86,050
2 Sales	(6,039)	(3,248)	(2,195)	(1,604)	(1,639)	(1,317)	(1,814)	(1,279)	(1,256)	-	-	-	(20,391)
3 ISO -NE Ancillary	(560)	184	(798)	165	245	245	41	(88)	178	-	-	-	(389)
4 Capacity Costs	1,200	1,085	1,049	257	601	962	795	886	917	-	-	-	7,752
5 NH RPS	873	864	869	869	869	901	1,048	901	2,081	-	-	-	9,274
6 RGGI Costs	841	389	553	475	388	495	563	461	350		-	-	4,513
7 Total	\$ 2,848	\$ 5,027	\$ 5,328	\$ 7,437	\$ 14,040	\$ 9,584	\$ 11,593	\$ 14,097	\$ 16,858	\$ -	\$ -	\$ -	\$ 86,811

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2011 QUARTERLY FILING - JULY THRU SEPTEMBER 2011
000s

Northern Wood Power Project (NWPP)

	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
Summary of Total 2011 NWPP Benefit													
1 Total Projected REC Revenue (1)	\$ 540	\$ 472	\$ 476	\$ 15	\$ 221	\$ 524	\$ 558	\$ 553	\$ 534	\$ -	\$ -	\$ -	3,893
2 Total Projected Production Tax Credit (PTC) (1)	330	288	291	9	135	321	341	338	326	-	-	-	2,379
3 Total Projected Avoided RGGI Cost	379	379	379	379	379	379	379	379	379	-	-	-	3,415
4 Total NWPP Benefit	\$ 1,250	\$ 1,140	\$ 1,146	\$ 404	\$ 735	\$ 1,224	\$ 1,278	\$ 1,270	\$ 1,239	\$ -	\$ -	\$ -	\$ 9,686
Customer Share of 2011 NWPP Benefit													
5 NWPP Revenue Target	628	628	628	628	628	628	628	628	628	-	-	-	5,656
6 Projected PTC Credit (Line 2 x 50%)	165	144	145	5	67	160	170	169	163	-	-	-	1,189
7 Projected REC Revenue Over Target (Line 1 - Line 5) x 50%	(44)	(78)	(76)	(306)	(204)	(52)	(35)	(38)	(47)	-	-	-	(881)
8 2010 REC Revenue True-Up	-	-	-	-	(542)	-	-	-	-	-	-	-	(542)
9 Subtotal Fossil Energy Cost Offset (Page 8, Line 15)	\$ 749	\$ 694	\$ 698	\$ 327	\$ (50)	\$ 737	\$ 763	\$ 759	\$ 744	\$ -	\$ -	\$ -	\$ 5,422
10 RGGI Avoided Cost (Line 3 x 50%)	190	190	190	190	190	190	190	190	190	-	-	-	1,707
11 Total Projected Customer Share of NWPP Benefit (Line 9 + Line 10)	\$ 939	\$ 884	\$ 887	\$ 516	\$ 140	\$ 926	\$ 953	\$ 949	\$ 934	\$ -	\$ -	\$ -	\$ 7,129

(1) REC revenues are projected at a rate of \$18.00 per MWh and PTC credits are projected at a rate of \$11.00 per MWh.
The NWPP customer benefit will be adjusted in 2012 to reflect actual REC revenues and PTC credits.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2011 QUARTERLY FILING - JULY THRU SEPTEMBER 2011
000s

	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total
1 Return on Rate Base													
2 Net Plant	301,381	301,381	310,157	310,157	310,157	312,102	312,102	312,102	312,102	-	-	-	
3 Working Capital Allow. (45 days of O&M)	12,579	12,579	12,579	12,579	12,579	12,579	12,579	12,579	12,579	-	-	-	
4 Fossil Fuel Inventory	57,962	57,962	41,641	41,641	41,641	48,402	48,402	48,402	48,402	-	-	-	
5 Mat'ls and Supplies	51,799	51,799	53,325	53,325	53,325	49,058	49,058	49,058	49,058	-	-	-	
6 Prepayments - Insurance / RGGI	2,563	2,563	2,235	2,235	2,235	1,893	1,893	1,893	1,893	-	-	-	
7 Deferred Taxes	(25,536)	(25,536)	(26,090)	(26,090)	(26,090)	(34,619)	(34,619)	(34,619)	(34,619)	-	-	-	
8 Other Regulatory Obligations - ARO/RPS	(12,303)	(12,303)	(15,050)	(15,050)	(15,050)	(8,223)	(8,223)	(8,223)	(8,223)	-	-	-	
9 Total Rate Base-Adjusted (sum L2 thru L8)	388,445	388,445	378,798	378,798	378,798	381,192	381,192	381,192	381,192	-	-	-	
10 Average Rate Base (prev + curr month)	388,360	388,445	383,621	378,798	378,798	379,995	381,192	381,192	381,192	-	-	-	
11 x Return	0.9339%	0.9339%	0.9339%	0.9411%	0.9411%	0.9411%	0.9322%	0.9322%	0.9322%				
12 Return-Adjusted (L10 x L11) (1)	\$ 3,627	\$ 3,628	\$ 3,469	\$ 3,565	\$ 3,565	\$ 3,599	\$ 3,553	\$ 3,553	\$ 3,553	\$ -	\$ -	\$ -	\$ 32,112

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2011 QUARTERLY FILING - JULY THRU SEPTEMBER 2011
000s

	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
1 <u>Fossil / Hydro O&M, Depr. & Taxes</u>													
2 F/H Operation & Maintenance Cost	\$ 6,587	\$ 6,098	\$ 8,025	\$ 12,102	\$ 10,426	\$ 7,022	\$ 7,593	\$ 6,730	\$ 6,940	\$ -	\$ -	\$ -	\$ 71,522
3 F/H Depreciation Cost	1,812	1,814	1,841	1,839	1,851	1,851	1,851	1,852	1,951	-	-	-	16,662
4 F/H Property Taxes	666	744	661	862	847	884	847	847	847	-	-	-	7,206
5 F/H Payroll Taxes	214	182	236	137	165	243	165	154	158	-	-	-	1,655
6 Amortization of Asset Retirement Obligation	48	48	48	49	49	49	50	50	50	-	-	-	443
7 Total F/H O&M, Depr. and Taxes	\$ 9,327	\$ 8,886	\$ 10,812	\$ 14,989	\$ 13,338	\$ 10,050	\$ 10,506	\$ 9,634	\$ 9,947	\$ -	\$ -	\$ -	\$ 97,488

Amounts shown above may not add due to rounding.